

Energy Master Plan Summary

Section 1.2 of Energy Master Plan Report:

- ► IPL should consider the retirement of the Blue Valley units as soon as practical.
- ► IPL should begin the process for conducting a power supply request for proposal.
- ➤ The RFP should focus on low cost capacity resources, not necessarily energy resources. IPL will need capacity to meet resource adequacy requirements if Blue Valley is retired; however, IPL receives adequate energy from existing longterm contracts.
- Use results of power supply RFP to compare against additional Dogwood Energy Facility investment.



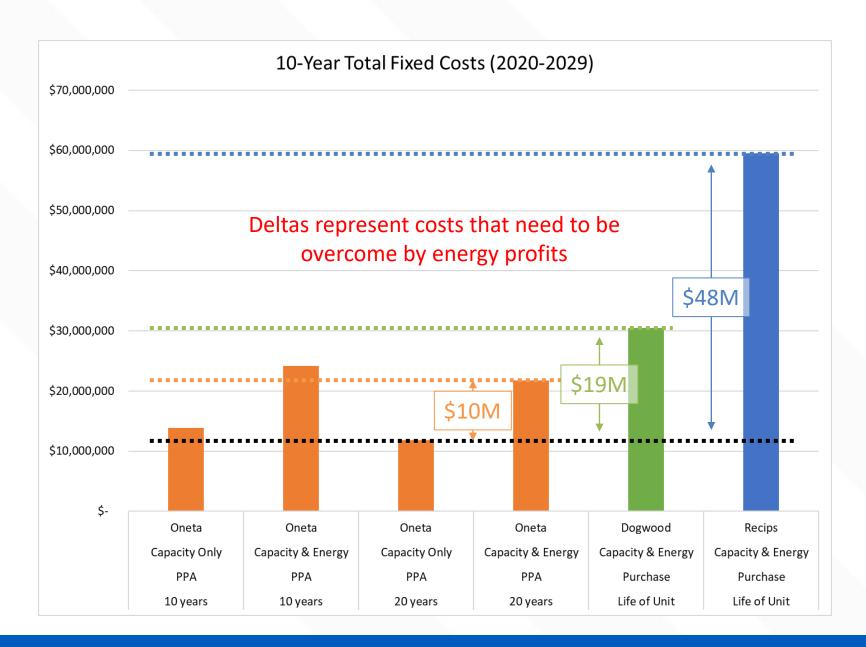
RFP Economic Evaluation Updates

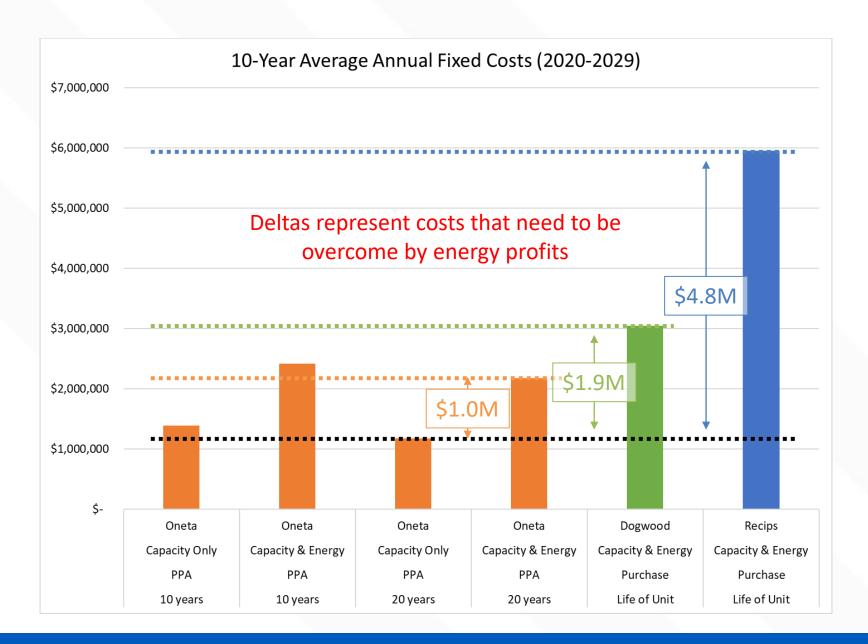
Updates

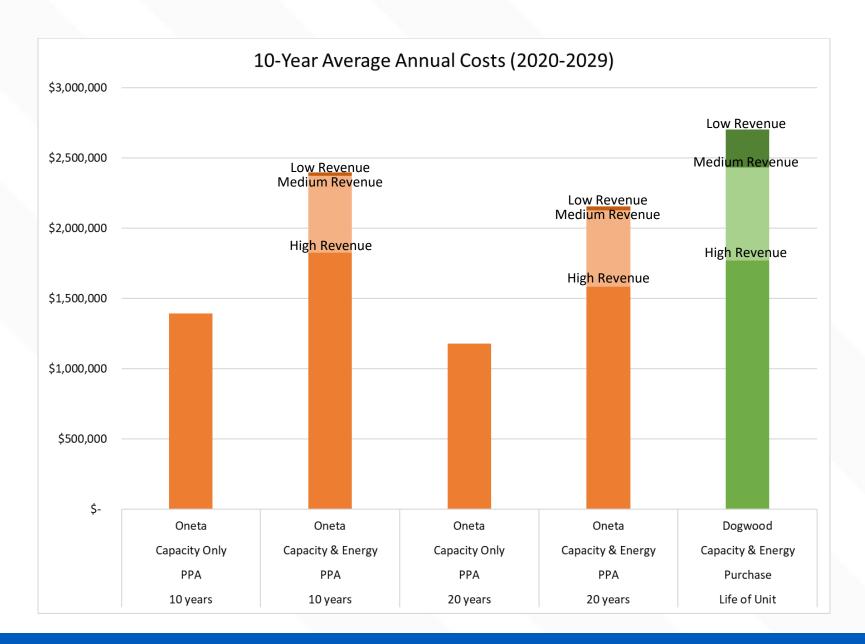
- Interest rate
 - Reduced from 5% → 3.25%
 - 5% was carried over from Energy Master Plan
 - No guarantee that IPL can get 3.25%
- Dogwood purchase price
 - Reduced from \$525/kW → \$475/kW per revised best and final offer
- Added 54 MW reciprocating engine cost comparison
- Profitability of energy adjusted by applying 9.08% gross receipts tax
- All Oneta and Dogwood projections reflect 46 MW of accredited SPP capacity



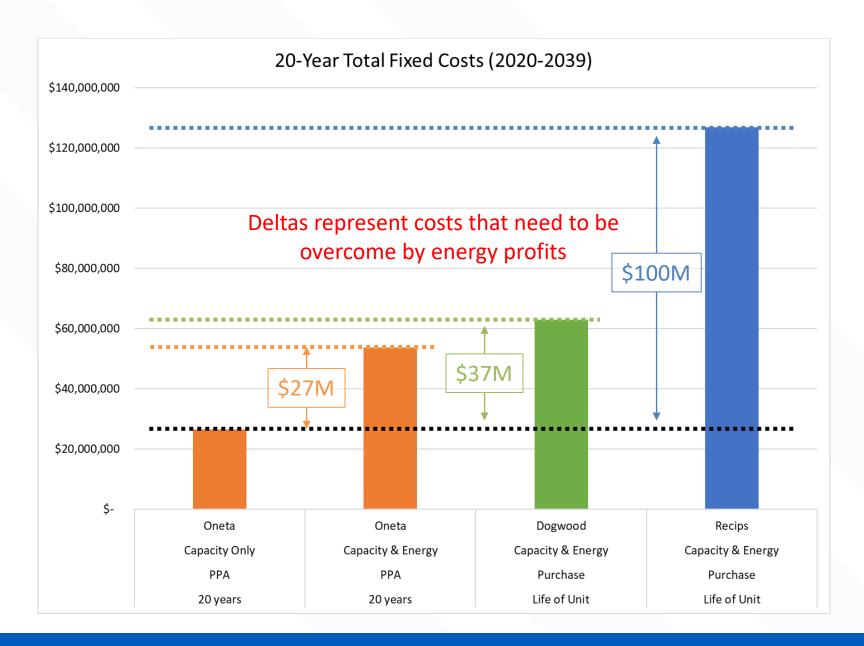
10-Year Proposal Economic Projections

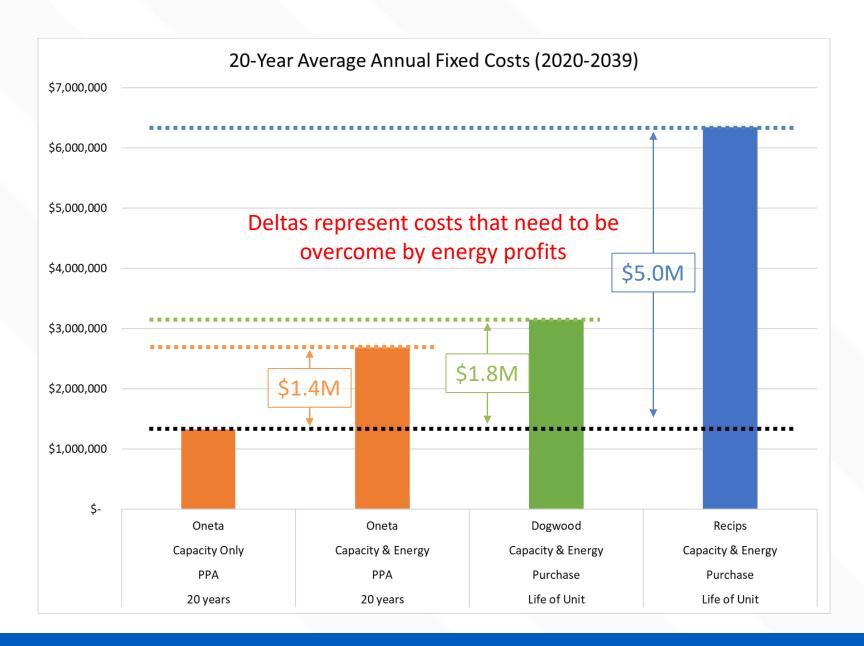


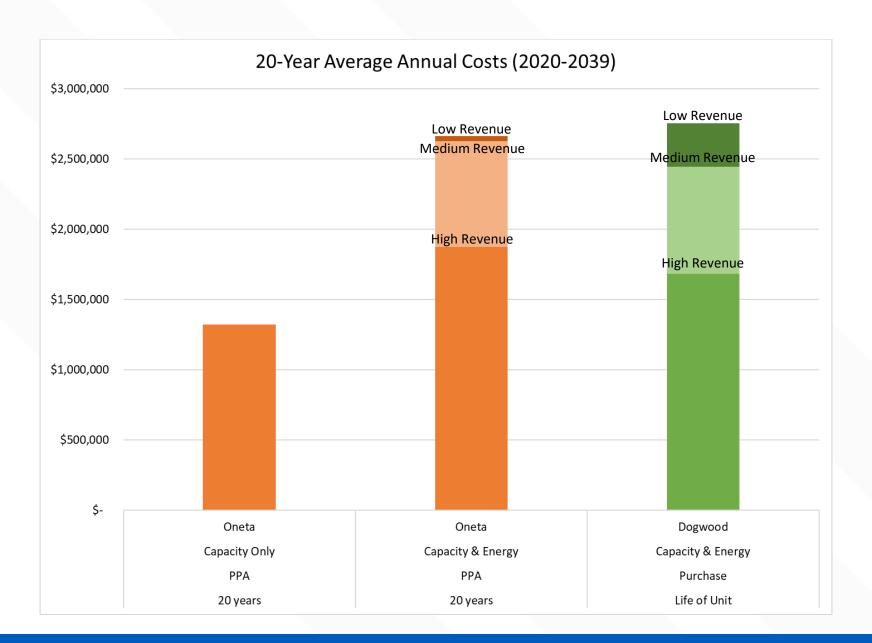




20-Year Proposal Economic Projections







Conclusions

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- Oneta and Dogwood have lower projected costs than new reciprocating engines
- Oneta capacity only offers have the lowest projected costs
- As highlighted in the Energy Master Plan, IPL needs capacity to meet SPP resource adequacy requirements
- ► IPL Staff and PUAB have recommended capacity only offers from Oneta due to lowest projected costs and least amount of risk

QUESTIONS



